



Russian power sector: problems and opportunities

Enel experience in Russia

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Chairman of Board, Enel OGK-5

St. Petersburg, 23 September 2011



Enel in main figures*



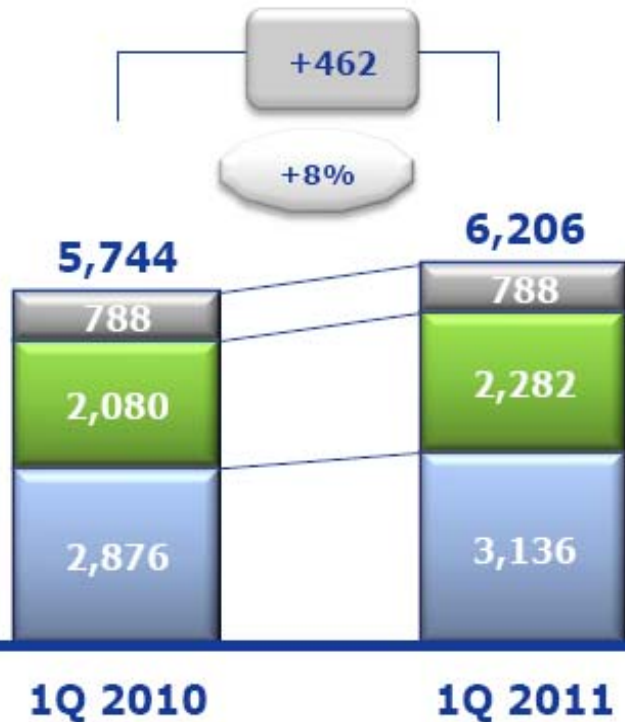
- 40 Countries, 4 Continents
- Total net installed capacity: 95 806 MW
- Total net installed renewables: 34 325 MW
- Total production: 285.5 TWh /year
- Length of power lines: 1 810 950 Km
- Final energy distribution: 430.5 TWh/year
- Customers: 60.9 mln
- Investments: 30.9 bln EUR
- Human resources: 76 007 employees
- Shareholders: 1.5 million
- EBITDA (2010): 17.5 bln EUR
- Net income (2010): 4.4 bln EUR

*Numbers as of 30.06.2011

- Energy facilities
- Representative office

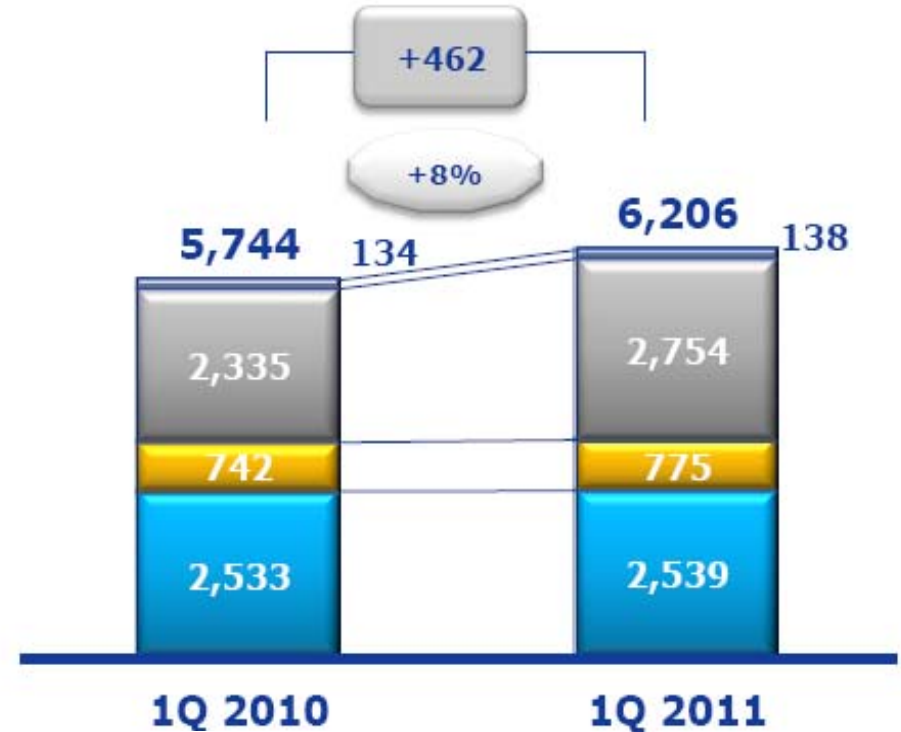
Enel Green Power: Net installed capacity MW (1Q 2011)

By geography



- Italy & Europe
- Iberia & Latin America
- North America

By technology

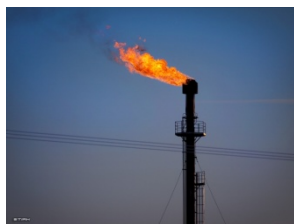


- Hydro
- Geothermal
- Wind
- Other

Enel presence in Russia

Vertical Integration in Russian Energy Sector

Upstream gas



19.6% of SeverEnergiya

- Gas fields in the north of Western Siberia
- Reserves over 900 mln b.o.e, full production at 28 bcm/y
- Covering more than 50% of demand of Enel OGK-5's gas-fired plants

Power generation



56.4% of Enel OGK5

- Core asset of Enel's vertical chain in Russia
- 9.6 GW gross capacity, with balanced mix (50% gas and 50% coal)
- 42,8 TWh generated in 2010

Energy supply



49.5% of RusEnergoSbyt

- Largest independent retail power company in Russia
- More than 48,9 TWh sold in 2010
- Strong regional reach with 48 offices and 9 branches
- Major supplier to Russian Railways (15 year long-term power supply contract)

Enel in Russia in figures:

- Investments in assets (2007-2010): ~ 3 bln EUR
- Investments in business operations (2007-2010): ~ 1 bln EUR
- Total investments (2007-2010): ~ 4 bln EUR
- Investment plan (2011-2015): ~ 2 bln EUR
- Headcount (2010): ~ 4 300 employees

Enel expertise and technology in Russia

CCGT-410 MW at Sredneuralskaya PP, Enel OGK5



- Installed capacity: 410 MW
- NTP: 3Q 2008
- COD: 3Q 2011
- Investments: ~ 380 mln EUR

CCGT-410 MW at Nevinnomysskaya PP, Enel OGK5



- Investment capacity: 410 MW
- NTP: 3Q 2008
- COD: 3Q 2011
- Investments: ~ 400 mln EUR

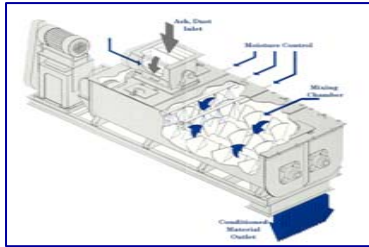
Environmentally clean technology



- Signing of Environmental Agreement with Government of Sverdlovsk region
- Date: July, 14 2011
- Investments: ~ 525 mln EUR

Enel expertise and technology in Russia

Construction of dry ash removal system



- Location: Reftinskaya GRES
- NTP: 1Q 2008
- COD: 2Q 2012
- Investments: ~ 250 mln EUR
- Compliance with Enel env. standards
- Possibility to sell ash to construction sector

Smart metering technologies



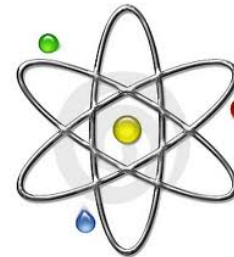
- Cooperation with MRSK Holding and Inter RAO

Reftinskaya power units refurbishment



- Refurbishment of power unit No.5
- NTP: 4Q 2006
- COD: 2Q 2012
- Investments: ~ 100 mln EUR
- Capacity increase: 25 MW
- Follow up refurbishment of other 300 MW units
- Significant increase of availability ratio and plant's efficiency

Development of nuclear projects



- Cooperation with ROSATOM and Inter RAO

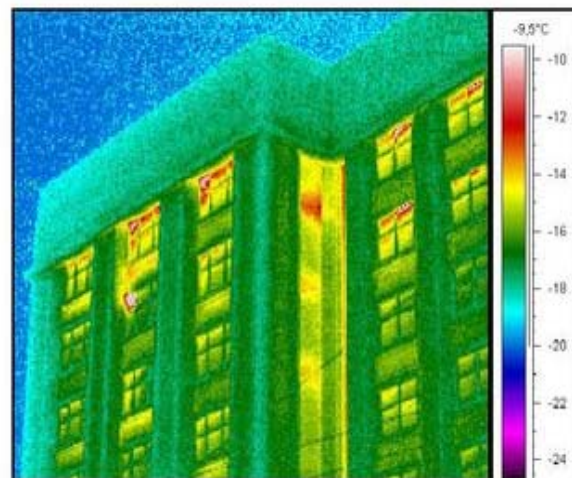
Operation improvements



- Around 50 mln EUR to be invested each year
- Increase of operation life cycle, efficiency and availability

Historically formed gaps of Russian energy

- Soviet business model
- Cheap energy available
- Low tariffs
- Lack of significant investments
- Cross subsidies in the power sector
- Energy efficiency inaction
- High energy intensity
- Obsolete power infrastructure



"Double gap" in Russia



No significant investments for 20-30 years

No Modernization without tariffs

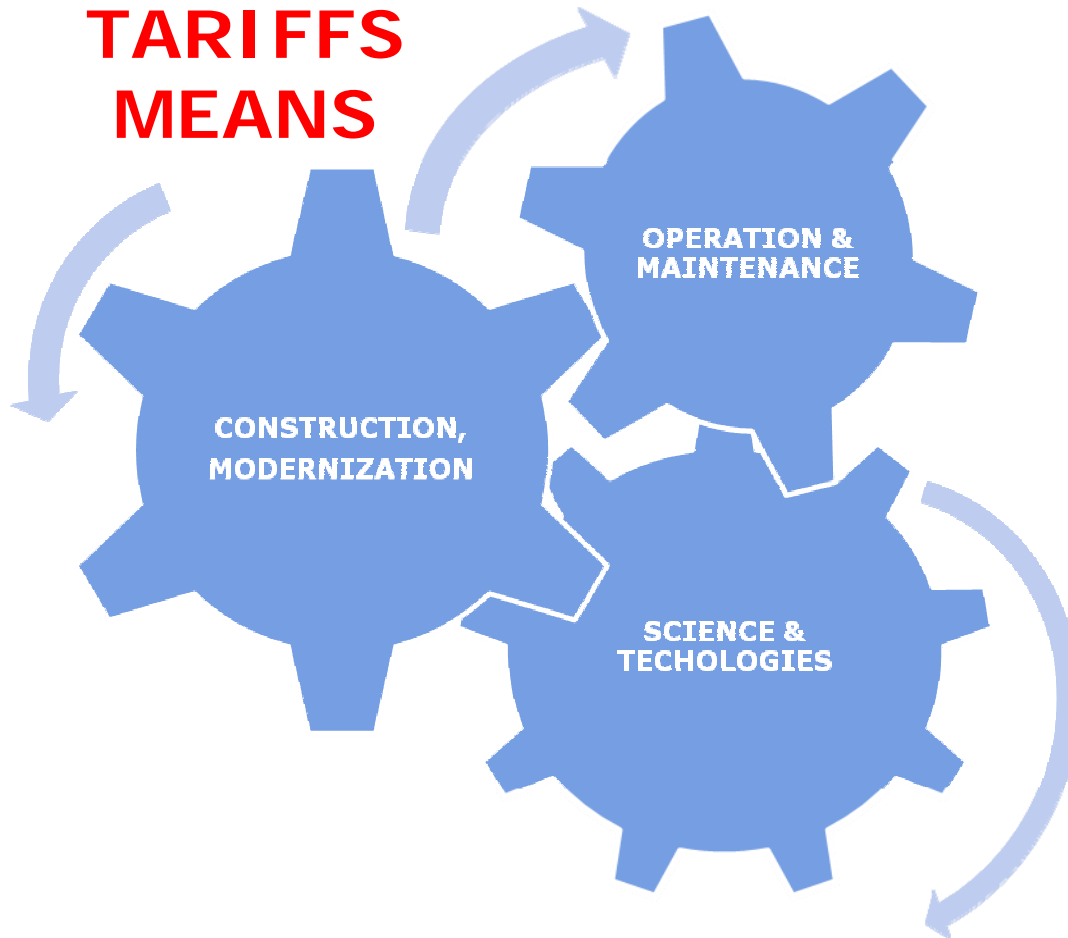
No Reforms without investments

Lower tariffs in the USSR in comparison with OECD countries



Tariff is KEY to future sector development

**TARIFFS
MEANS**

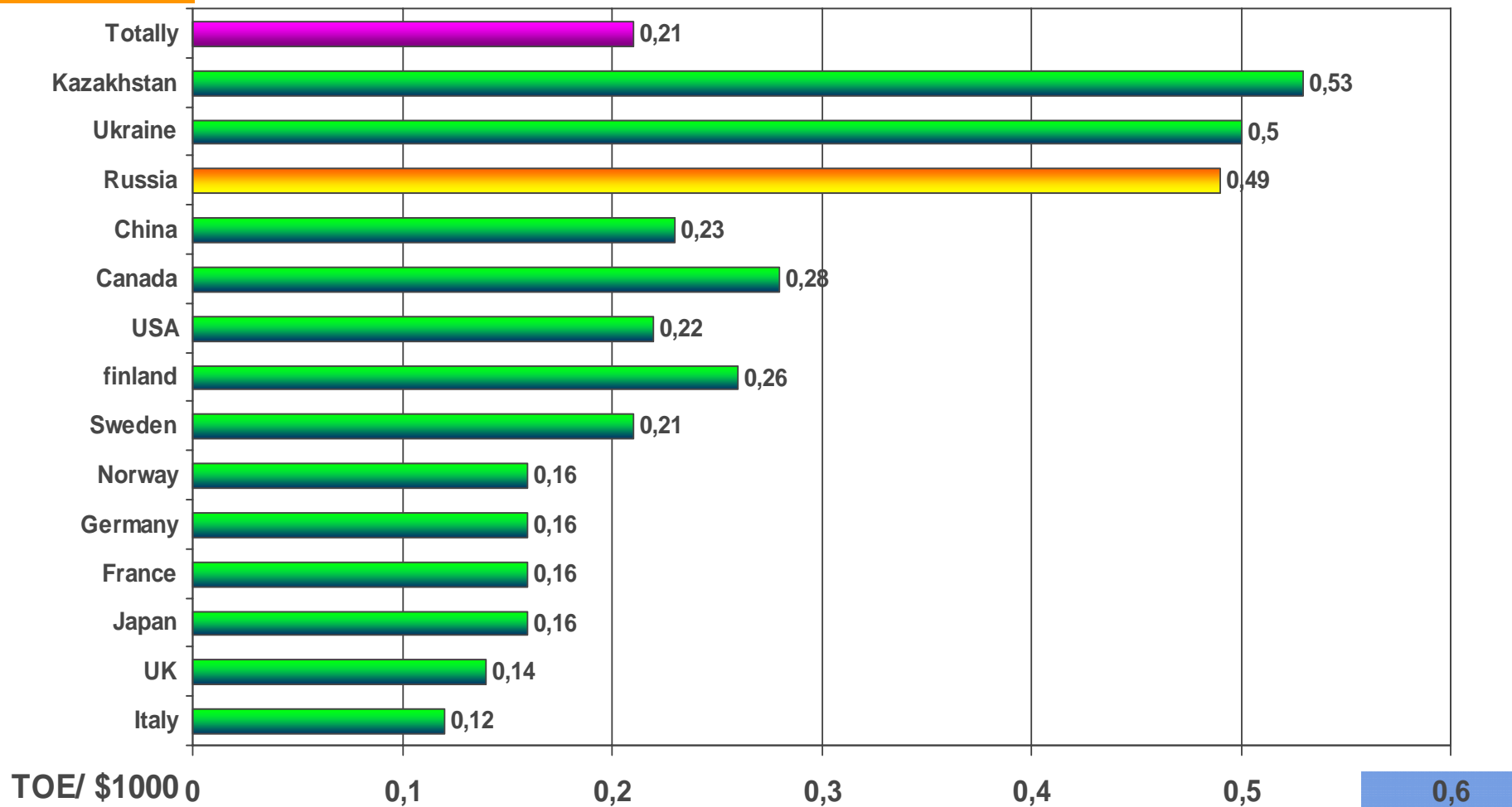


**NO TARIFFS -
STAGNATION**



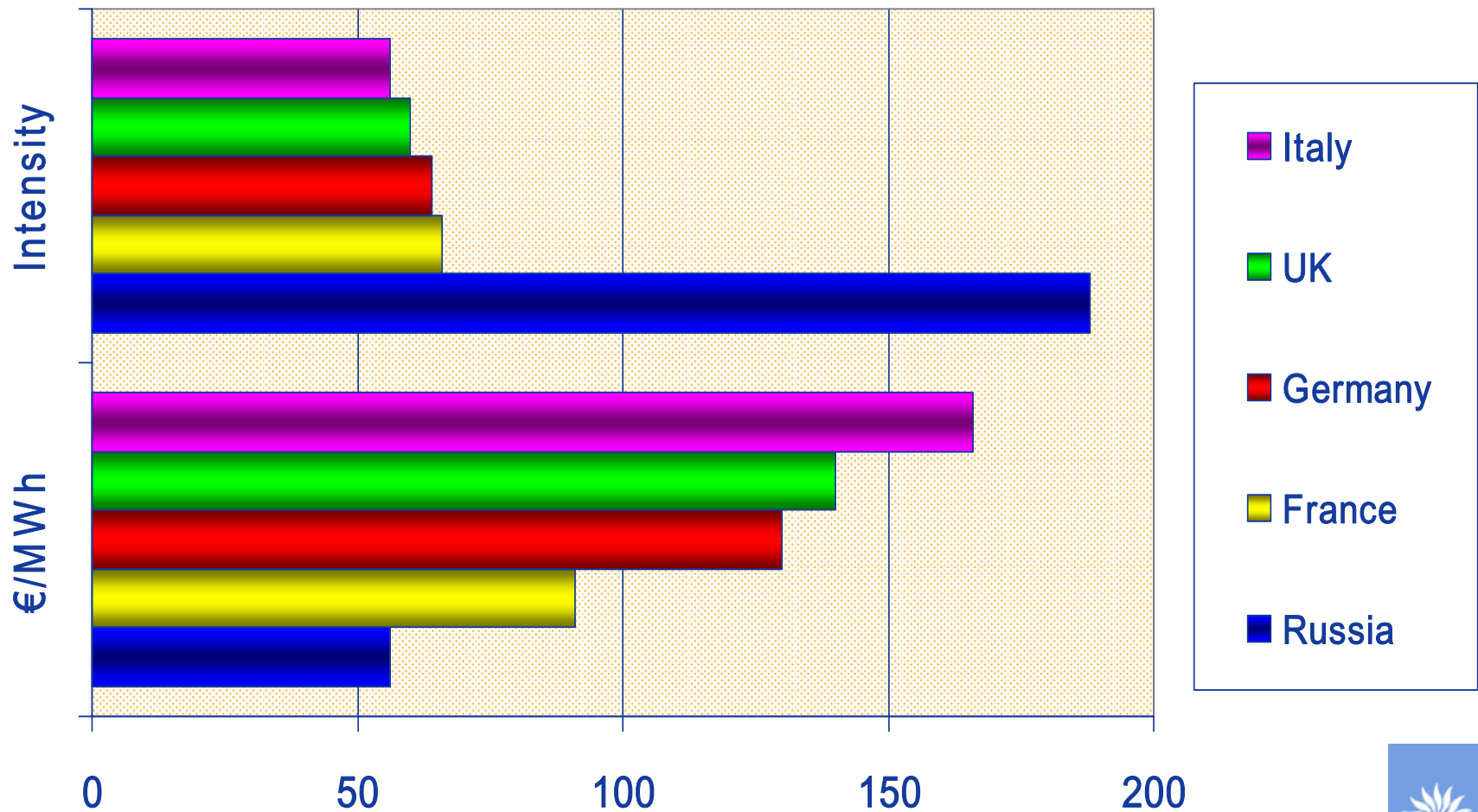
Energy intensity

Energy intensity of Russia 2-3 times more



Source: www.apbe.ru

Tariffs VS intensity



Graphic shows schematic correlation

Tariff is complicated...

- For generators
- For distribution
- For suppliers
- For consumers



**FOR
EVERYBODY!!!**

Think in the future



How to invest in new technologies and modernization with

Low tariffs

Cross subsidization

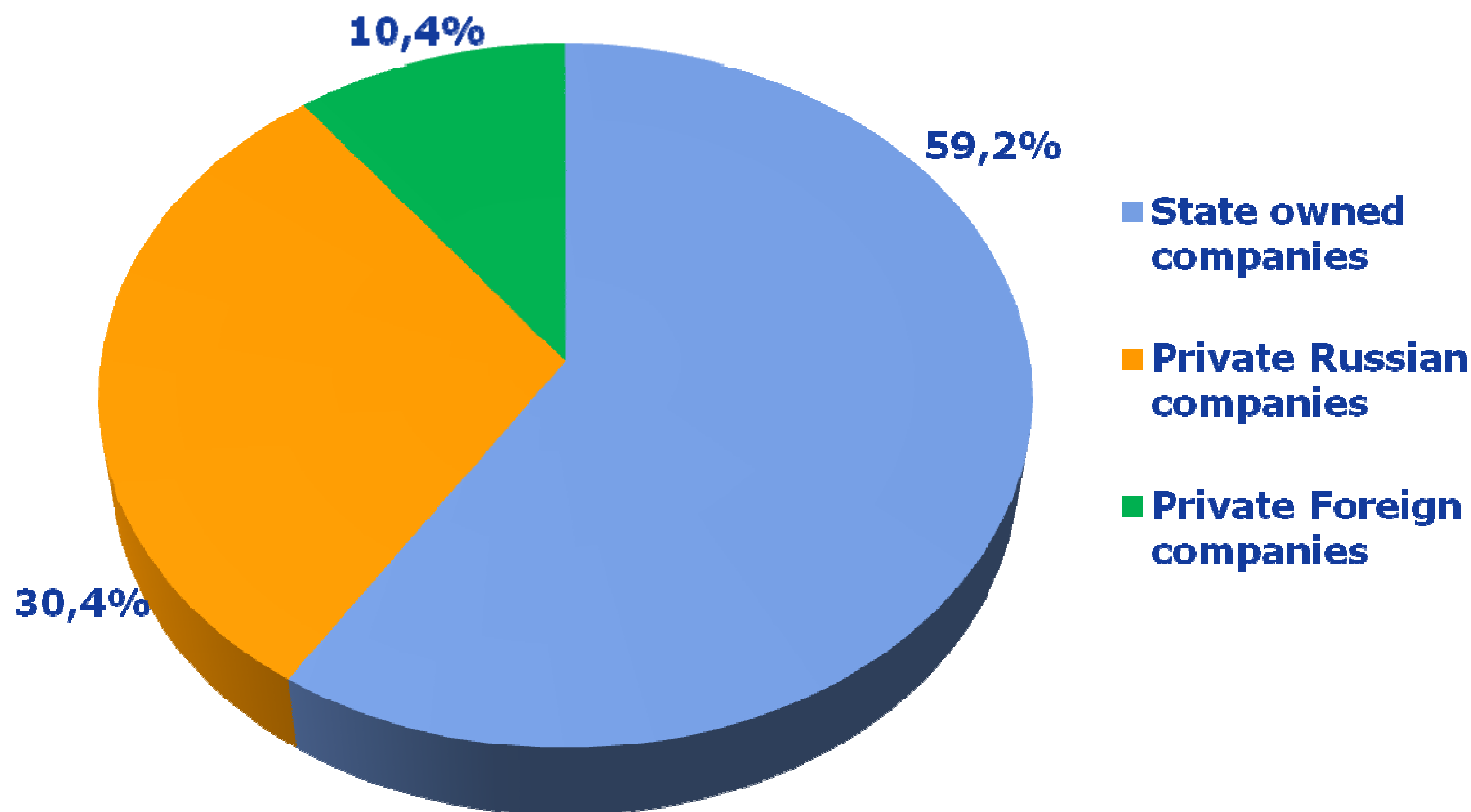
Heat & energy losses

Regulated "free market"

Absence of invest-returning mechanisms

CONSISTENCY ABSENCE!!!

Current structure of power generation in Russia after reformation period 2001-2008



Power sector reform in Russia 2001-2008

“There is Park Guell in Barcelona. If this **designed by Gaudi** park had been **built by workers from stroybat** that would have been... the reform of power sector in Russia...”

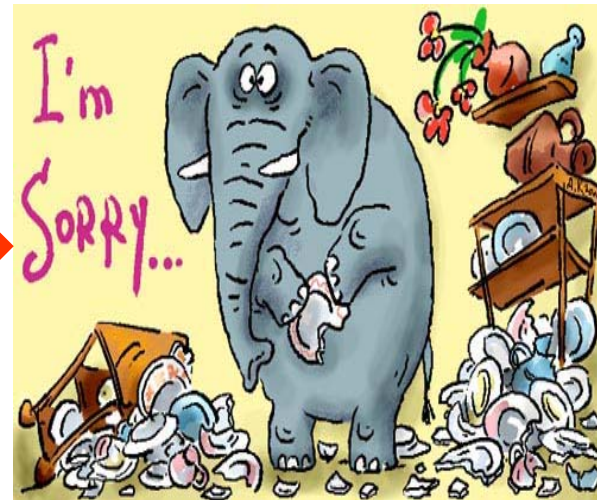
One of RAO UES managers at the beginning of the reform

DESIGNED



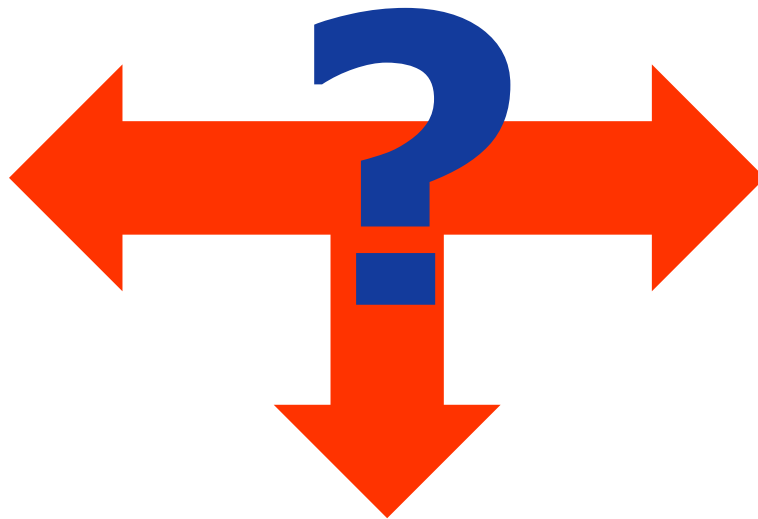
Park Guell in Spain

IMPLEMENTED



Power sector in Russia: what is next...

Back in the
centralization



Situation as is



New wave of reform
- “New Chubais” is
needed



Integrated approach for the whole power sector

DISTRIBUTION

RETAIL

GENERATION

TRANSMISSION

CONSUMPTION/
HOUSEHOLDS



You cannot develop only one item

New metering approaches for Russia



To be efficient you need to meter



Including disconnection